

**Demand assessment report
for the incremental capacity process
starting 2021
between the Czech Republic and
the German market area Trading Hub
Europe where no non-binding demand
indications were received**

2021-10-25

This report is a joint assessment of the potential for incremental capacity projects conducted by

NET4GAS, s.r.o.

Na Hřebenech II 1718/8
140 21 Prague 4 – Nusle
Czech Republic



FLUXYS Deutschland GmbH

Elisabethstraße 11
40217 Düsseldorf
Germany

info.fluxysnel@fluxys.com



**GASCADE Gastransport
GmbH**

Kölnische Str. 108 – 112
34119 Kassel
Germany

kontakt@gascade.de



**Gasunie Deutschland
Transport Services GmbH**

Pasteurallee 1
30655 Hannover
Germany

transport@gasunie.de

gasunie

GRTgaz Deutschland GmbH

Rosenthaler Str. 40/41
10178 Berlin
Germany

new-capacity@grtgaz-deutschland.de



ONTRAS Gastransport GmbH

Maximilianallee 4
04129 Leipzig
Germany

incremental.capacity@ontras.com



Open Grid Europe GmbH

Kallenbergstraße 5
45141 Essen
Germany

gastransport@oge.net



Table of contents

- A. Non-binding demand indications.....5
- B. Demand assessment5
 - i. Historical usage pattern5
 - ii. Relations to GRIPS, TYNDP, NDPs.....5
 - iii. Expected amount, direction and duration of demand for incremental capacity5
- C. Conclusion for the (non)-initiation of an incremental capacity project5
- D. Provisional timeline6
- E. Interim arrangements for auctioning of existing capacity of the concerned IP(s)6
- F. Fees6
- G. Contact information.....7

A. Non-binding demand indications

In line with Art. 26 of Regulation (EU) 2017/459, the transmission systems operators conducting this market demand assessment report gave network users the opportunity to submit non-binding demand indications to quantify their potential demand for incremental capacity. The period for submission on both sides of the border between the Czech market area and the German market area Trading Hub Europe (THE) was from 05 July to 30 August 2021.

Within this period, no non-binding demand indications regarding the respective border were received by the TSOs. Non-binding demand indications received after the deadline will be considered in the next market demand assessment report.

B. Demand assessment

i. Historical usage pattern

As stated above, for the incremental capacity cycle addressed by this report, no non-binding market demand indications were received. Therefore, an analysis of the historical capacity utilization between the respective entry-exit systems to support the assessment of the demand for incremental capacity is not necessary.

ii. Relations to GRIPS, TYNDP, NDPs

None of the relevant GRIPs, TYNDP or NDPs identified a need for incremental capacity. This conclusion was further confirmed by the market not submitting any non-binding market demand indications.

iii. Expected amount, direction and duration of demand for incremental capacity

Bearing in mind the elements mentioned above, there is no demand for incremental capacity identified stemming either out of market indications or other sources.

C. Conclusion for the (non)-initiation of an incremental capacity project

Considering the elements mentioned in sections A and B of this report, at this stage no argument has been identified to consider starting an incremental capacity project. This does not preclude making conclusions from a follow-up demand assessment exercise. Hence, for the entry-exit systems addressed by this report, no incremental capacity project nor technical studies will be initiated based on this market demand assessment report.

D. Provisional timeline

For the time being, no incremental capacity project will be initiated. The next incremental market demand assessment process will start after the yearly capacity auction in 2023.

E. Interim arrangements for auctioning existing capacity of the IP(s) concerned

Due to the fact that no incremental capacity project will be initiated based on this market demand assessment, interim arrangements are not required for the time being.

F. Fees

For the incremental capacity cycle addressed in this report, none of the involved TSOs introduced a fee for the evaluation and processing of non-binding demand indications.

G. Contact information

NET4GAS, s.r.o.

David Urban
Commercial Management

Na Hřebenech II 1718/8
140 21 Prague 4 – Nusle
Czech Republic

Telephone:

+420 220 224 584

Fax:

+420 220 225 498

david.urban@net4gas.cz



FLUXYS Deutschland GmbH

Flavio Cordero

Elisabethstraße 11
40217 Düsseldorf
Germany

Telephone:

+ 49 211 42 09 09 - 26

Fax:

+ 49 211 42 09 09 - 11

flavio.cordero@fluxys.com



GASCADE Gastransport GmbH

Michael Walkus

Kölnische Str. 108 – 112
34119 Kassel
Germany

Telephone:

+49 561 934 - 29 68

Fax:

+49 561 934 - 23 43

incremental@gascade.de



**Gasunie Deutschland
Transport Services
GmbH**

Nina Cathrin Oberheide

Pasteurallee 1
30655 Hannover
Germany

Telephone:

+49 511 64 06 07-2078

Fax:

+49 511 64 06 07-10 01

Ninacathrin.oberheide
@gasunie.de



GRTgaz Deutschland GmbH

Susan Valtin

Rosenthaler Str. 40/41
10178 Berlin
Germany

Telephone:

+49 30 800 93 30 - 23

Fax:

+49 30 800 93 30 - 99

new-capacity@grtgaz-
deutschland.de



ONTRAS Gastransport GmbH

René Döring - Asset Development/
Simulation

Maximilianallee 4
04129 Leipzig
Germany

Telephone:

+49 (0) 341 27111 2771

Fax:

+49 (0) 341 27111 8352

rene.doering@ontras.com



Open Grid Europe GmbH

Niklas Drawert

Kallenbergstraße 5
45141 Essen
Germany

Telephone:

+49 0201-3642-1222

Fax:

+49 0201-3642-8-1222

gastransport@oge.net

