



Demand assessment report for incremental capacity between the Czech Republic and the Austrian Market Area East

2019-10-21





This report is a joint assessment of the potential for incremental capacity projects conducted by

Gas Connect Austria GmbH (GCA) NET4GAS, s.r.o. (N4G)

Floridsdorfer Hauptstraße 1 Na Hrebenech II 1718/8

1210 Vienna 140 21 Prague 4 – Nusle

Austria Czech Republic









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A. Non-binding demand indications

The following aggregated non-binding demand indications for firm capacity received by NET4GAS and GCA are the basis for this demand assessment:

			Amount	Request is submit- ted to other TSOs	Period when de- mand indication was
[entry-exit sys-	[entry-exit sys-	[yyyy/yy]	Unit: kWh/h/y		received*
tem name]	tem name]			[Yes, TSO] or [No]	
					[please include the period according to
"EXIT CAPACITY" "	'ENTRY CAPAC-				the numbers 1) - 3)]
	ITY"				
Czech Republic A	Austrian Market	2020/21	1,277,397.26	Yes	2
	Area East				
Czech Republic A	Austrian Market	2021/22	1,277,397.26	Yes	2
	Area East				
Czech Republic A	Austrian Market	2022/23	1,277,397.26	Yes	2
	Area East				
Czech Republic A	Austrian Market	2023/24	1,277,397.26	Yes	2
	Area East				_
Czech Republic A	Austrian Market	2024/25	1,277,397.26	Yes	2
	Area East				_
Czech Republic A	Austrian Market	2025/26	1,277,397.26	Yes	2
0 1 5 11: 4	Area East	2026/27	4 277 207 26		
Czech Republic A	Austrian Market	2026/27	1,277,397.26	Yes	2
0 1 5 11: 4	Area East	2027/20	4 227 207 26		2
Czech Republic A	Austrian Market	2027/28	1,277,397.26	Yes	2
Creek Demuklie	Area East	2020/20	4 277 207 20	Vac	2
Czech Republic A	Austrian Market	2028/29	1,277,397.26	Yes	2
Czech Republic A	Area East Austrian Market	2029/30	1,277,397.26	Yes	2
Czech Republic P	Area East	2029/30	1,277,397.20	res	2
Czech Republic A	Austrian Market	2030/31	1,277,397.26	Yes	2
Czecii kepublic P	Area East	2030/31	1,277,397.20	res	2
Czech Republic A	Austrian Market	2031/32	1,277,397.26	Yes	2
Czecii Nepublic P	Area East	2031/32	1,277,397.20	163	2
Czech Republic A	Austrian Market	2032/33	1,277,397.26	Yes	2
Ozeon Republic F	Area East	2002/00	1,277,337.20	1.03	-
Czech Republic A	Austrian Market	2033/34	1,277,397.26	Yes	2
7	Area East		2,2,3320	. 55	_
Czech Republic A	Austrian Market	2034/35	1,277,397.26	Yes	2
,	Area East		_,,,,,,,,	. 55	_





No non-binding demand indications submitted after the deadline referred to in Art. 26 paragraph 6 of Regulation (EU) 2017/459 were received after the 2017 incremental capacity process. For the ongoing 2019 incremental capacity process, non-binding demand indications received after the deadline will be considered in the next market demand assessment report.

- 1) later than eight weeks after the annual yearly capacity auction in the previous incremental capacity cycle, that have not been considered previously;
- 2) within eight weeks after this year's yearly capacity auction (0 8) weeks after yearly auction in year);
- 3) later than eight weeks after this year's yearly capacity auction, but that will be considered in this incremental capacity cycle (9 16 weeks after yearly auction in year).

^{*} The following standardised period shall be used for indicating the receiving date of the demand indication:





B. Demand assessment

There is no direct transmission infrastructure connecting the two market areas of the Czech Republic and Austria. Currently, the Czech and the Austrian national network development plan foresees potential infrastructure projects to create bidirectional and freely allocable capacity between the entry-exit systems of both countries.

In the course of this demand assessment, network users have submitted non-binding demand indications requesting incremental capacity for a sustained number of years: the expected amount of demand for incremental capacity amounts to 1,277,397.26 kWh/h per year for the gas years from 2020/21 to 2034/35 in the flow direction from the Czech entry-exit system to the Austrian entry-exit system.

C. Conclusion for the (non)-initiation of an incremental capacity project

NET4GAS and GCA conclude to initiate an incremental capacity project. Technical studies for an incremental capacity project linking the Czech and Austrian entry-exit systems will be conducted for an expected demand level of up to 750,000 Nm³/h (0°C) per year. NET4GAS and GCA are planning to offer the incremental capacity in yearly capacity auctions for 15 years after the start of operational use.





D. Provisional timeline

Milestone	Plan date (per 21 October 2019)
Technical studies completed	13 January 2020
Public consultation completed	14 February 2020
Incremental auction completed	July 2021
Start of operational use ¹	4Q 2025

E. Fees

The involved TSOs will not charge fees for activities resulting from the submission of non-binding demand indications.

¹ This Milestone is subject to a timely completion of the preceding milestone, permitting process, securing of rights of way and a positive outcome of the economic tests.





F. Publications for reference

- General information on transparency requirements (including flow data)
 - o <u>ENTSOG Transparency Platform</u>
 - Network information NET4GAS
 - o GCA transparency overview
- Network development plans
 - o ENTSOG Ten Year Network Development Plan
 - Central Eastern Europe GRIP: https://www.entsog.eu/gas-regional-investment-plans-grips#central-eastern-europe
 - Southern Corridor GRIP: https://www.entsog.eu/gas-regional-investment-plans-grips#southern-corridor
 - Czech national network development plan: https://www.NET4GAS.cz/en/projects/de-velopment-plans/ (note: available only in Czech language)
 - o Austrian national network development plan: binding German version, English version
- Documentation of previous incremental capacity processes
 - o Incremental capacity process in 2017 NET4GAS
 - o GCA's incremental capacity processes started in 2017
- Trading Region Upgrade pilot project
 - o GCA
 - Trading Region Upgrade Service NET4GAS





G. Contact information

Gas Connect Austria GmbH NET4GAS, s.r.o.

Michael Unterberger David Urban

Sales Transmission & Distribution Commercial Management

Telephone: Tel. +43 (1) 275 00 88133 Telephone: +420 220 224 584

Fax: +43-1-27500-88291 Fax: +420 220 225 498

Email: michael.unterberger@gasconnect.at Email: david.urban@net4gas.cz

Floridsdorfer Hauptstr. 1 Na Hřebenech II 1718/8

1210 Vienna 140 21 Prague 4 – Nusle

Austria Czech Republic