

Annex I to Regulation (EC) 715/2009		Link
3.1.2 Content of publication		
3.1.2.a)	detailed and comprehensive description of the different services offered and their charges	https://www.net4gas.cz/en/customers/products-services/transmission-capacity-sale/ https://www.net4gas.cz/en/customers/prices/price-decisions/
3.1.2.b)	the different types of transportation contracts available for these services	https://www.net4gas.cz/en/customers/contracts/contract-business-conditions/
3.1.2.c)	the network code and/or the standard conditions outlining the rights and responsibilities of all network users	https://www.net4gas.cz/en/customers/contracts/contract-business-conditions/
3.1.2.d)	the harmonised procedures applied when using the transmission system, including the definition of key terms	https://www.net4gas.cz/en/customers/contracts/contract-business-conditions/
3.1.2.e)	provisions on capacity allocation, congestion management, anti-hoarding, and reutilisation procedures?	https://www.net4gas.cz/en/customers/contracts/contract-business-conditions/
3.1.2.f)	the rules applicable for capacity trade on the secondary market vis-à-vis the transmission system operator?	https://www.net4gas.cz/en/customers/products-services/transmission-capacity-transfer/
3.1.2.g)	rules on balancing and methodology for the calculation of imbalance charges?	https://www.net4gas.cz/en/customers/contracts/contract-business-conditions/
3.1.2.h)	if applicable, the flexibility and tolerance levels included in transportation and other services without separate charge, as well as any flexibility offered in addition to this and the corresponding charges	https://www.net4gas.cz/en/customers/contracts/contract-business-conditions/
3.1.2.i)	a detailed description of the gas system of the transmission system operator and its relevant points of interconnection as defined in paragraph 3.2 of this Annex, as well as the names of the operators of the interconnected systems or facilities?	https://www.net4gas.cz/en/customers/contracts/contract-business-conditions/
		https://www.net4gas.cz/en/customers/gas-industry-europe/neighbouring-tsos/ http://www.net4gas.cz/en/transmission-system/
3.1.2.j)	the rules applicable for connection to the system operated by the transmission system operator?	http://www.net4gas.cz/en/conditions-on-connection-to-the-transmission-system/
3.1.2.k)	information on emergency mechanisms, as far as it is the responsibility of the transmission system operator, such as measures that can lead to the disconnection of customers groups and other general liability rules that apply to the transmission system operator?	https://www.net4gas.cz/en/customers/network-information/
3.1.2.l)	procedures agreed upon by transmission system operators at interconnection points, of relevance for access of network users to the transmission systems concerned, relating to interoperability of the network, agreed procedures on nomination and matching procedures and other agreed procedures that set out provisions in relation to gas flow allocations and balancing, including the methods used?	http://extranet.net4gas.cz/matching.aspx
		https://www.net4gas.cz/en/customers/contracts/contract-business-conditions/
3.1.2.m)	transmission system operators shall publish a detailed and comprehensive description of the methodology and process, including information on the parameters employed and the key assumptions, used to calculate the technical capacity?	https://www.net4gas.cz/en/customers/network-information/
3.3 Information to be published at all relevant points and the time schedule according to which this information should be published		
3.3.1.a)	the technical capacity for flows in both directions;	http://extranet.net4gas.cz/capacity_ee.aspx
3.3.1.b)	the total contracted firm and interruptible capacity in both directions	http://extranet.net4gas.cz/capacity_ee.aspx
3.3.1.c)	the nominations and re-nominations in both directions;	http://extranet.net4gas.cz/nomination_ee.aspx
3.3.1.d)	the available firm and interruptible capacity in both directions;	http://extranet.net4gas.cz/capacity_ee.aspx
3.3.1.e)	actual physical flows;	http://extranet.net4gas.cz/gas_flow.aspx
3.3.1.f)	planned and actual interruption of interruptible capacity;	http://extranet.net4gas.cz/shutdown_br.aspx
3.3.1.g)	planned and unplanned interruptions to firm services as well as the information on restoration of the firm services (in particular, maintenance of the system and the likely duration of any interruption due to maintenance)	http://extranet.net4gas.cz/shutdown_firm.aspx
		https://www.net4gas.cz/en/customers/network-information/
3.3.1.h)	occurrence of unsuccessful, legally valid requests for firm capacity products with a duration of one month or longer including the number and volume of the unsuccessful requests	http://extranet.net4gas.cz/capacity_un_requests.aspx
3.3.1.i)	in the case of auctions, where and when firm capacity products with a duration of one month or longer have cleared at prices higher than the reserve price;	Not applicable.
3.3.1.j)	where and when no firm capacity product with a duration of one month or longer has been offered in the regular allocation process	http://extranet.net4gas.cz/capacity_no_offer.aspx
3.3.1.k)	total capacity made available through the application of the congestion management procedures laid down in points 2.2.2, 2.2.3, 2.2.4 and 2.2.5 per applied congestion-management procedure	http://extranet.net4gas.cz/capacity_cmp.aspx
3.3.4.	Do you publish measured values of the gross calorific value or the Wobbe index at all relevant points, on a daily basis?	http://extranet.net4gas.cz/caloricity.aspx
3.3.5.	Do you publish for all relevant points, available capacities, booked and technical capacities, on an annual basis over all years where capacity is contracted plus 1 year, and at least for the next 10 years.	http://extranet.net4gas.cz/capacity_ee.aspx https://www.net4gas.cz/en/customers/network-information/
3.4 Information to be published regarding the transmission system and the time schedule according to which this information should be published		
3.4.1.	Transmission system operators shall ensure the publication on a daily basis and updated every day the aggregated amounts of capacities offered, and contracted on the secondary market (i.e. sold from one network user to another network user), where the information is available to the TSO.	http://extranet.net4gas.cz/capacity_secondary.aspx
3.4.2.	Transmission system operators shall publish harmonised conditions under which capacity transactions (e.g. transfers and assignments) will be accepted by them.	https://www.net4gas.cz/en/customers/contracts/contract-business-conditions/
3.4.3.	Regarding the balancing service of its system, each transmission system operator shall provide to each network user, for each balancing period, its specific preliminary imbalance volumes and cost data per individual network user, at the latest 1 month after the end of the balancing period. Final data of customers supplied according to standardised load profiles may be provided up to 14 months later. In so far such information is provided by a third party, transmission system operators shall be exempted from this provision. The provision of this information shall respect confidentiality of commercially sensitive information	Not applicable. Publish by OTE.
3.4.4.	Where flexibility services, other than tolerances, are offered for third party access, transmission system operators shall publish daily forecasts on a day-ahead basis of the maximum amount of flexibility, the booked level of flexibility and the availability of flexibility for the market for the next gas day. The transmission system operator shall also publish ex-post information on the aggregate utilisation of every flexibility service at the end of each gas day. If the national regulatory authority is satisfied that such information could give room to potential abuse by network users, it may decide to exempt the transmission system operator from this obligation.	Not applicable.
3.4.5.	Transmission system operators shall publish, per balancing zone, the amount of gas in the transmission system at the start of each gas day and the forecast of the amount of gas in the transmission system at the end of each gas day. The forecast amount of gas for the end of the gas day shall be updated on an hourly basis throughout the gas day. If imbalance charges are calculated on an hourly basis, the transmission system operator shall publish the amount of gas in the transmission system on an hourly basis. Alternatively, transmission system operators shall publish, per balancing zone, the aggregate imbalance position of all users at the start of each balancing period and the forecast of the aggregated imbalance position of all users at the end of each gas day. If the national regulatory authority is satisfied that such information could give room to potential abuse by network users, it may decide to exempt the transmission system operator from this obligation.	http://extranet.net4gas.cz/system_deviation.aspx
3.4.6.	Transmission system operators shall provide user-friendly instruments for calculating tariffs	https://www.net4gas.cz/en/customers/products-prices/price-calculator/