



LONG-TERM FORECAST OF AVAILABLE CAPACITIES [mil. kWh/d]

ENTRY/EXIT CAPACITIES FOR GAS YEARS												
TYPE OF CAPACITY		2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	
ENTRY	Lanzhot	technical	1 640,41	1 640,41	1 640,41	1 640,41	1 640,41	1 640,41	1 640,41	1 640,41	1 640,41	1 640,41
		total free	1 529,45	1 529,45 ^{A)}	1 640,41	1 640,41	1 640,41	1 640,41	1 640,41	1 640,41	1 640,41	1 640,41
	VIP Brandov	technical *)	2 546,34	2 546,34	2 546,34	2 546,34	2 546,34	2 546,34	2 546,34	2 546,34	2 546,34	2 546,34
		total free	384,05	409,50	628,76	519,26	519,26	447,09	447,09	447,09	447,09	447,09
	VIP Waidhaus	technical	120,00	120,00	120,00	120,00	120,00	120,00	120,00	120,00	120,00	120,00
		total free	120,00	120,00	120,00	120,00	120,00	120,00	120,00	120,00	120,00	120,00
	Č. Těšín	technical	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00
		total free	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00
	PZP - VPZP RWE	technical **)	443,00	443,00	443,00	443,00	443,00	443,00	443,00	443,00	443,00	443,00
		total free	443,00	443,00	443,00	443,00	443,00	443,00	443,00	443,00	443,00	443,00
	PZP - VPZP MND	technical	153,99	153,99	153,99	153,99	153,99	153,99	153,99	153,99	153,99	153,99
		total free	153,99	153,99	153,99	153,99	153,99	153,99	153,99	153,99	153,99	153,99
	PZP - VPZP Moravia	technical	79,65	79,65	79,65	79,65	79,65	79,65	79,65	79,65	79,65	79,65
		total free	79,65	79,65	79,65	79,65	79,65	79,65	79,65	79,65	79,65	79,65
EXIT	Lanzhot	technical	1 246,38	1 246,38	1 246,38	1 246,38	1 246,38	1 246,38	1 246,38	1 246,38	1 246,38	1 246,38
		total free	124,64	124,64	125,01	125,01	125,01	216,01	216,01	216,01	216,01	216,01
	VIP Brandov	technical	487,67	487,67	487,67	487,67	487,67	487,67	487,67	487,67	487,67	487,67
		total free	377,31	377,31 ^{B)}	487,67	487,67	487,67	487,67	487,67	487,67	487,67	487,67
	VIP Waidhaus	technical ***)	1 071,47	1 071,47	1 071,47	1 071,47	1 071,47	1 071,47	1 071,47	1 071,47	1 071,47	1 071,47
		total free	110,38	110,38	110,38	110,38	110,38	110,38	110,38	110,38	110,38	110,38
	Č. Těšín	technical ****)	28,05	28,05	28,05	28,05	28,05	28,05	28,05	28,05	28,05	28,05
		total free ****)	14,03	28,05	28,05	28,05	28,05	28,05	28,05	28,05	28,05	28,05
	PZP - VPZP RWE	technical *****)	356,00	356,00	356,00	356,00	356,00	356,00	356,00	356,00	356,00	356,00
		total free	356,00	356,00	356,00	356,00	356,00	356,00	356,00	356,00	356,00	356,00
	PZP - VPZP MND	technical	83,90	83,90	83,90	83,90	83,90	83,90	83,90	83,90	83,90	83,90
		total free	83,90	83,90	83,90	83,90	83,90	83,90	83,90	83,90	83,90	83,90
	PZP - VPZP Moravia	technical	47,79	47,79	47,79	47,79	47,79	47,79	47,79	47,79	47,79	47,79
		total free	47,79	47,79	47,79	47,79	47,79	47,79	47,79	47,79	47,79	47,79

*) Technical capacity for third-party access is decreased by the technical entry capacity on border point OPAL Brandov, which is excluded from the third-party access as of the day of enter of the exemption into force.

***) In case that the UGS Háje is empty, the technical capacity is decreased by 5 mcm/day.

****) Technical capacity for third-party access is decreased by the technical entry capacity BP OPAL Brandov (see also *), which is excluded from the third-party access as of the day of enter of the exemption into force.

*****) Higher technical capacity available for the period October - April, for the period May - September technical capacity is decreased to 4,26 GWh/d and the total free capacity is derived from the technical capacity.

*****) In case that the UGS Háje is full, the technical capacity is decreased by 5 mcm/day.

A) Until the 31.12.2021 and then 1 640,41

B) Until the 31.12.2021 and then 487,67