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**Form for non-binding demand indications by network users for incremental capacity of NET4GAS**

By filling out this form, the network user agrees that the document including all data from the network user, can be shared by the receiving Transmission System Operator with other Transmission System Operators for assessing the demand for incremental capacity in the overall system/market area.

## I. Background

For harmonizing the process for the development of incremental capacity, new rules for incremental capacity have been included in the Network Code on Capacity Allocation Mechanism (CAM NC). An amended version has been approved by the Member States in October 2016 and the expected entry into force is second half of March 2017 with application date on 6 April 2017.

The newly introduced incremental process foresees several phases including certain requirements that need to be fulfilled, before an incremental project can be initiated and new capacity be built.

The incremental process starts with the demand assessment phase that begins with the market demand assessment by the Transmission System Operators (TSOs) after the annual yearly capacity auction. At the beginning of this phase network users can submit non-binding demand indications within eight weeks after the start of the annual yearly capacity auction. The first market demand assessment shall be conducted in 2017 after the entry into force of the CAM NC.

Network users can also submit their non-binding demand indications after the deadline. In this case the TSO can decide, if the indication can be included in the ongoing demand assessment or if it will be used in the next assessment.

In order to participate in the market demand assessment, network users must according to Article 26 of Regulation (EU) 2017/459 complete and submit a Form for non-binding demand indications. This Form has been prepared by NET4GAS, s.r.o. based on the template developed by ENTSOG. The Form must be signed by an authorized person, submitted by email, and then the signed hard copy must be sent by post.

The original, signed hard copy of the Form must be sent to:

NET4GAS, s.r.o.

Commercial Operations

Na Hřebenech II 1718/8

140 21 Prague 4 - Nusle

Czech Republic

Email: [capacitybooking@net4gas.cz](mailto:capacitybooking@net4gas.cz)

Only the original, signed hard copy of the Form will be considered in market demand assessment.

The deadline for submitting the Form is set for 1 June 2017 at the latest.II. Non-binding demand indications

For submitting non-binding demand indications for incremental capacity according to the process described in Article 26.8 of Regulation (EU) 2017/459 please provide the following information:

(1) The adjacent entry-exit systems between which your company expresses demand for incremental capacity.

(2) Which type of capacity your demand applies (further details to be provided in case of restricted/conditional capacity).

(3) Your company´s incremental capacity demand per gas year(s) between the adjacent entry-exit systems (one row = one amount of requested capacity).

(4) Any demand indications which have been or will also be submitted to other transmission system operators, in case such indications are linked to your indication here.

(5) In detail any conditions with respect to your demand indications above, if applicable (like e. g. demand for incremental capacity along a route with more than two adjacent entry-exit systems involved, demand for removal of existing restrictions, etc.).

*Please fill in all information requested under the points (1) to (5) in the table below.*

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| 1 | | 2 | | 3 | | 4 | 5 |
| From   [entry-exit system name]  “EXIT CAPACITY” | To  [entry-exit system name]  “ENTRY CAPACITY” | Type\*  of “EXIT CAPACITY” | Type\*  of „ENTRY CAPACITY“ | Gas year/s  [yyyy/yyyy+1] | Amount  [Please indicate unit: (kWh/h)/y or (kWh/d)/y] | Request is submitted to other TSOs  [yes, TSO] or [no]  (detailed information shall be provided below) | Conditions |
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\*E.g. in case of not-freely allocable capacities the specified exit or entry point(s) or entry-exit zone to which the allocation restriction applies.

### Elaboration of conditions

## III. Company details

Please provide in the fields below contact information of your company as well as the representative(s) who can be contacted regarding the non-binding demand indication:

**Company:**

Company name:

Address:

Street + No.:

ZIP, town, country:

VAT number:

EIC of your company (X-code):

**Contact person:**

Name of the authorized contact person:

Position:

Email-address:

Phone number:

Please provide further a billing address for any potential fees that may arise according to section IV. Procedural information and fees.

**Billing address:**

Company name:

Department:

Contact person:

Address:

Street + No.:

ZIP, town, country:

VAT number:

## IV. Procedural information and fees

After the submission of the non-binding demand indication, a response is provided by the respective Transmission System Operator(s).

Please note that, according to Article 26.11 and Article 26.13, h of Regulation (EU) 2017/459 after submitting this non-binding demand indication to the TSO(s) a fee may be charged for activities resulting from this submission.

This fee will be reimbursed or accounted as guarantee if the economic test for at least one offer level that includes incremental capacity at the respective interconnection point(s) is positive.